

This chart is part of a regularly updated table, [Emerging Green Tariffs in U.S. Regulated Markets](#), that compiles several green tariff proposals and offerings for commercial and industrial customers in regulated markets in the United States.

<b>NEVADA – NV ENERGY</b>	
<b>TARIFF NAME</b>	Green Energy Rider, Schedule NGR
<b>TARIFF TYPE</b>	Rider; Sleeved PPA
<b>PILOT SIZE/ PERIOD</b>	Capped at 250,000 MWh although NV Energy can choose not to count special contracts against the total.
<b>TARIFF/ CONTRACT STRUCTURE</b>	Two options for commercial customers: <ul style="list-style-type: none"> <li>to contract directly with NV Energy for 50% or 100% of monthly electricity usage; or</li> <li>customer and NV Energy enter special contract for dedication of new or existing RE resources to the customer (this table focuses on option 2, which bundles energy and RECs).</li> </ul>
<b>CUSTOMER COST STRUCTURE</b>	Standard "otherwise applicable rate schedules" apply plus the full cost of the specific facility on a kWh basis. <p>The NGR Rider rate for small customers is the 12-month average cost of the utility RE resources less the base tariff energy rate and the standard temporary RE development charge (recalculated quarterly).</p> <p>Special contract customers negotiate a cost structure that ensures there is no cost shifting to other ratepayers. The agreement requires approval by the PUC.</p>
<b>ADMINISTRATIVE FEE</b>	Cost recovery will be determined in the PUC review of the special contract.
<b>VALUE OF RE PRICE CERTAINTY</b>	Unspecified in the filing whether the NGR rider can be negative for special contract customers and appear as a bill credit against the otherwise applicable rate schedules. <p>Contracts to date have avoided an explicit credit in any billing period but have utilized long-term avoided cost projections as a credit against long-term solar PPA prices.</p> <p>Protection from fuel clause adjustments may also be included in negotiations to deliver more of the fixed-price value of RE.</p>
<b>PROCUREMENT LEAD</b>	In practice, procurement has been collaborative between the utility and customers.
<b>BUNDLED RECs MANAGEMENT</b>	RECs will be retired against the RPS requirement for the customer's load first. <p>RECs will then be retired for the incremental energy sold under the NGR beyond the RPS requirement.</p>
<b>CUSTOMER FACILITY FLEXIBILITY</b>	Not defined in filing but designed primarily for large facilities rather than retail meters.
<b>CONTRACT TIME COMMITMENT</b>	Negotiated but not less than two years.
<b>CUSTOMER LIMITATIONS/ ELIGIBILITY</b>	Northern Nevada: GS-2 meters or larger, demand between 50 and 500 kW or monthly usage larger than 10,000 kWh. <p>Southern Nevada: LGS-1 meters and larger, monthly usage larger than 3,500 kWh.</p> <p>Customers can subscribe a portion or all of their energy consumption.</p>
<b>AGGREGATION OF CUSTOMER FACILITY DEMAND</b>	Not explicit in the filing but limitations are described by meter, so aggregation is unlikely.
<b>IMPACT ON NET METERING (ONSITE RESOURCES)</b>	NV Energy is not prohibited from also accepting net-metered energy from customers.
<b>RE FACILITY LIMITATIONS/ ELIGIBILITY</b>	The power can be owned or procured by NV Energy. <p>No geographic limitations seem to be explicitly set.</p>
<b>COMMERCIAL RISK MANAGEMENT</b>	All contract risk falls on the customer. <p>PUC must approve the contract demonstrating benefits to the customer, NV Energy, and non-participating customers.</p>
<b>PUC PROCESS</b>	Approved September 9, 2013. <p>NV Energy applied to extend the special contract option of the rider to Southern Nevada via docket 14-0631; the PUC approved November 13, 2014.</p>
<b>STATUS/ RE DEALS SIGNED</b>	Apple has utilized the tariff for a total of 320 MW: 20 MW of solar in 2013 (Docket 13-07005), 50 MW of solar in 2015 (Docket 15-11025), 200 MW of solar in 2017 (Docket 17-02007), and 50 MW of solar in 2018 (Docket 17-11002). <p>Switch has utilized the tariff for a total of 179 MW: 100 MW of solar in 2015 (Docket 15-08005) and 79 MW of solar in 2015 (Docket 15-11028).</p> <p>City of Las Vegas renewable energy agreement approved in Docket 15-11026.</p>
<b>DOCKET INFORMATION</b>	Docket 12-11023 (Northern Nevada) and 14-06031 (Southern Nevada)